



Table S42. Summary statistics for natural gas – South Carolina, 2008-2012

	2008	2009	2010	2011	2012
<b>Number of Producing Gas Wells</b>					
at End of Year	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,065,801	1,098,365	1,149,855	1,153,358	1,088,903
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,847	1,268	1,574	1,183	491
Supplemental Gas Supplies	*	0	0	0	*
Balancing Item	21,366	28,668	39,418	<sup>R</sup> 47,760	64,321
<b>Total Supply</b>	<b>1,089,014</b>	<b>1,128,301</b>	<b>1,190,846</b>	<b><sup>R</sup>1,202,301</b>	<b>1,153,715</b>

See footnotes at end of table.

Table S42. Summary statistics for natural gas – South Carolina, 2008-2012 – continued

	2008	2009	2010	2011	2012
<b>Disposition (million cubic feet)</b>					
Consumption	170,077	190,928	220,235	<sup>R</sup> 229,497	244,850
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	917,065	936,090	969,251	971,418	908,475
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,872	1,283	1,360	1,386	391
<b>Total Disposition</b>	<b>1,089,014</b>	<b>1,128,301</b>	<b>1,190,846</b>	<b><sup>R</sup>1,202,301</b>	<b>1,153,715</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	2,604	2,847	3,452	3,408	3,416
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	27,100	27,160	32,430	26,851	22,834
Commercial	22,283	21,953	24,119	22,113	21,416
Industrial	71,924	64,655	73,397	76,973	81,165
Vehicle Fuel	11	10	7	<sup>R</sup> 9	9
Electric Power	46,154	74,302	86,830	100,144	116,010
<b>Total Delivered to Consumers</b>	<b>167,473</b>	<b>188,081</b>	<b>216,783</b>	<b>226,089</b>	<b>241,434</b>
<b>Total Consumption</b>	<b>170,077</b>	<b>190,928</b>	<b>220,235</b>	<b><sup>R</sup>229,497</b>	<b>244,850</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	1,137	1,429	1,748	1,973	2,007
Industrial	37,898	33,892	39,347	42,026	44,529
<b>Number of Consumers</b>					
Residential	561,196	565,774	570,797	576,594	583,633
Commercial	56,317	55,850	55,853	55,846	55,908
Industrial	1,426	1,358	1,325	1,329	1,435
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	396	393	432	396	383
Industrial	50,438	47,610	55,394	57,918	56,561
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.27	6.70	6.17	5.67	4.57
Delivered to Consumers					
Residential	16.84	14.91	13.01	12.93	13.25
Commercial	14.26	11.16	10.34	9.68	8.67
Industrial	11.03	6.06	6.12	5.60	4.30
Vehicle Fuel	13.30	12.50	11.16	<sup>R</sup> 8.85	9.77
Electric Power	10.48	W	W	4.46	W

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.